

**Corrigendum -3**

**Empanelment of Vendors for Design, Manufacture, Supply, Transport, Installation, Testing and Commissioning of Off-Grid Solar Photovoltaic Water Pumping Systems (SPWPS) of different capacities (HP) anywhere in Madhya Pradesh State, including complete system warranty, insurance and its repair and maintenance for 5 Years under Component-B of PM-KUSUM scheme of MNRE**

**RFS No. F/UVN/2024-25/SLP/02-72/1585**

**Date: 05/08/2024**

<b>S.No.</b>	<b>Clause No. and Page No. of RFS</b>	<b>Original RFS Provision</b>	<b>Revised RFS Provision</b>
1	Clause 3.1 (C) Page 15	<p>Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS. Under discretionary power of MD, MPUVNL, test reports may be allowed to be submitted on extended date of maximum up to 30 days, subject to payment of penalty of 0.67% of value of penalty mentioned as per Cl. 30 (B) of RFP per day, subject to maximum of 20% of value of penalty mentioned in the table under the referred clause. MPUVNL shall recover above penalty through demand note in the name of selected vendor, details of which shall be provided in LICA.</p>	<p>Test certificates for all the models for which the bids are being submitted shall be provided by the bidder at the time of bid submission, failing which the bids would be rejected outrightly.</p> <p>However, as per MNRE OM 32/645/2017-SPV Division dated 13.11.2020, System Integrators/ Aggregators/ Any other entities can submit test certificates already available with other owners for solar pumping system with written consent from the owner of test certificate to use the same.</p> <p>Further, for bidders participating in the RFS as manufacturer shall submit test certificates in their name. The test certificates shall be for the equipment (Solar Panel / Solar Pump / Controller) manufacturer is producing.</p> <p>Test Reports shall be in accordance with MNRE OM F.No.41/3/2018-SPV Division Dated 22.03.2023.</p>
2	Format 7.18: Pg:100	<p>Declaration (self - certification) regarding the different models of solar water pumping systems specified in the MNRE specification for the particular category/type of the</p>	<p>Deleted</p>

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3	Clause 14 Performance Bank Guarantee (PBG) Pg:25	pumps.  Bidders selected by MPUVNL based on this RFS shall submit to the MPUVNL, a Performance Guarantee for a value @ 3% of the amount of each work order / NTP of SPWPS (Refer Point 13.6 above for details). It may be noted that Successful Bidders shall submit the Performance Guarantee according to the Format 7.3 C with a validity period up to (& including) the date as on 24 months from placement of NTP by MPUVNL. Validity of PBG shall be extended by the vendor for every year  for the first five years, with 1 year grace period, from the date of commissioning. Further, MPUVNL reserves the right to encash the existing PBG, in case the vendors doesn't renew/extend the existing PBG at-least 30 days in advance.	Bidders selected by MPUVNL based on this RFS shall submit to the MPUVNL, a Performance Guarantee for a value @ <b>10%</b> of the amount of each work order / NTP of SPWPS (Refer Point 13.6 above for details). It may be noted that Successful Bidders shall submit the Performance Guarantee according to the Format 7.3 C with a validity period up to (& including) the date as on <b>12 months</b> from placement of NTP by MPUVNL. Validity of PBG shall be extended by the vendor for every year for the first five years, with 1 year grace period, from the date of commissioning. <b>However, Performance Guarantee may be reduced by a maximum of 2% every year based on successful CMC of the solar pumping system and submission of CMC reports as prescribed in clause 3.4 (g) of the RFS.</b> Further, MPUVNL reserves the right to encash the existing PBG, in case the vendors doesn't renew/extend the existing PBG at-least 30 days in advance.
4	New clause		Clause 14.6 Performance Guarantee as prescribed above, can also be submitted in the form of a) FDRs from commercial bank pledged in the name of MPUVNL. b) Account Payee Demand Draft
5	Clause 40.2 (iv)	Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the	Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 3 years from the

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	Page 48	last date of bid submission.	last date of bid submission.
6	Clause 40.2 (iii) Page 48	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/aggregator as defined at (i) above or any of manufacturers as defined at (ii) above.	<p>Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, eligibility criterias to be met by both JV partners as below:</p> <p>Minimum 1/3<sup>rd</sup> of the eligibility criteria is to be met individually by both the JV partners. Rest of the eligibility criteria can be met by either of the JV partner.</p> <p><b>Illustration:</b></p> <p><i>In case, joint venture of solar module manufacturer with system integrator is bidding for the RFS, Technical eligibility may be met in following ways:</i></p> <p>a) Solar Module Manufacturer with experience of manufacturing and supplying modules aggregating to 3200KWp and System Integrator with experience of supply and installation of 334 number of solar pumps with any Govt. Depl./PSU/SNA of any state or Central Govt in India in last 3 years from the last date of bid submission</p> <p>b) Solar Module Manufacturer with experience of manufacturing and supplying modules aggregating to 1600KWp and System Integrator with experience of supply and installation of 667 number of solar pumps with any Govt. Depl./PSU/SNA of any state or Central Govt in India in last 3 years from the last date of bid submission</p>



7	Clause 11 Page 23	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered. However, upon empanelment under this RFS, selected MSMEs must submit Performance Bank Guarantee as per clause 14 of section III of RFS	Deleted
8	Clause 13.8 Page 25	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of EMD. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered. However, upon empanelment under this RFS, selected MSMEs must submit Performance Bank Guarantee as per	Deleted
			c) Solar Module Manufacturer with experience of manufacturing and supplying modules aggregating to 4800 kWp and System Integrator with experience of supply and installation of 334 number of solar pumps with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 3 years from the last date of bid submission

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		clause 14 of section III of RFS	
9	BID Information sheet(F)Bid Processing Fee Page 8	MSME Bidders may refer clause 11 of this RFS for exemptions, if any, towards bid processing fees.	Deleted
10	BID Information sheet(G)Bid Processing Fee Page 8	<i>MSME Bidders may refer clause 13 of this RFS for exemptions, if any, towards bid processing fees.</i>	Deleted
11		New clause	<p>Clause 13.9</p> <p>EMD as prescribed above, can also be submitted in the form of</p> <p>a) FDRs from commercial bank pledged in the name of MPUVNL.</p> <p>b) Online through MP E-Tenders Portal (URL: <a href="https://mptenders.gov.in/">https://mptenders.gov.in/</a>)</p> <p>c) Account Payee Demand Draft</p>
12	Clause 6.1 Page 21	<p>Empanelment of Vendors shall be aligned to amendments to Para (5) of II(a) of KUSUM-B Guidelines issued vide MNRE OM no. 32/645/2017-SPV Division 19 August 2019 and its further amendments, if any relevant, at the time of bid submission date, which shall be as following:</p> <p>All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under</p>	<p>All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of <b>(L1+15% of L1)</b> will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode.</p> <p>However, in case the number of such bidders empanelled within price bracket of <b>(L1+15% of L1)</b> are less than 5, the</p>

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		<p>the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode. However, in case the number of such bidders empanelled within price bracket of (L1+10% of L1) are less than 5, the price bracket shall extended to (L1+15% of L1), so that enough number of bidders are empanelled for better competition. The selection of beneficiaries and implementation of scheme would be the responsibility of the MPUVNL.</p>	<p>price bracket shall extended to <b>(L1+25% of L1)</b>, so that enough number of bidders are empanelled for better competition. The selection of beneficiaries and implementation of scheme would be the responsibility of the MPUVNL.</p>
13	<p>Format 7.4 Board Resolution Page 77</p>	<p><b>FURTHER RESOLVED THAT</b> pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (-----%) equity [<i>Insert the % equity commitment as specified in Consortium Agreement</i>] in the Project. <b>(To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100%)</b></p>	<p><b>FURTHER RESOLVED THAT</b> pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (-----%) equity/<b>Investment</b> [<i>Insert the % equity commitment as specified in Consortium Agreement</i>] in the Project. <b>(To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100%)</b></p>
14	<p>Format 7.6 Financial Requirement Page 83</p>	<p>MAAT requirement to be met by Member in Proportion to the Equity Commitment: INR -----Crore (Equity Commitment (%) * Rs. [ ] Crore)</p>	<p>MAAT requirement to be met by Member in Proportion to the Equity/<b>Investment</b> Commitment: INR -----Crore (Equity Commitment (%) * Rs. [ ] Crore)</p>
15		<p>New clause</p>	<p>Clause 3.4 (e) Page 19 (XIV) O&amp;M manual should prescribe necessary terms and</p>

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			conditions for beneficiaries to become eligible for insurance claim. Also, vendor shall adequately train beneficiary on it. (XV) Vendors' O&M manual shall contain instructions to beneficiaries, about their roles and responsibilities, that have been circulated by MNRE vide different OMs from time to time
16	Format 7.16 Page 107	Price Bid Format	It is clarified that bidder is not supposed to quote any value and leave it blank in the price bid of the category for which bidder is not bidding.
17	Clause 40.4 Page 21	Copy of Factory License Indian Factories Act, 1948 or any document to establish factory in running operations under the and GST registration Certificate, supporting the fact of the bidder being engaged in the business field mentioned shall be submitted. If factory license does not specify that business field, a separate Government issued document shall be submitted in support of the bidder being engaged in the business field mentioned.	Copy of Factory License Indian Factories Act, 1948 to establish factory in running operations and GST registration Certificate, supporting the fact of the bidder being engaged in the business field mentioned shall be submitted. If factory license does not specify that business field, a separate Government issued document shall be submitted in support of the bidder being engaged in the business field mentioned.

Unless specified or prescribed otherwise, other provisions of RFS remain unchanged and/or stand aligned as relevant and necessary.

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**Response to pre-bid queries**

**RFS No. F/UVN/2024-25/SLP/02-72/ 1585 dated 5 Aug 2024**

**Empanelment of Vendors for Design, Manufacture, Supply, Transport, Installation, Testing and Commissioning of Off-Grid Solar Photovoltaic Water Pumping Systems (SPWPS) of different capacities (HP) anywhere in Madhya Pradesh State, including complete system warranty, insurance and its repair and maintenance for 5 Years under Component-B of PM-KUSUM scheme of MNRE**

S.No.	Clause No.	Existing Clause	Proposed Modifications	Rationale/Remarks	Supporting Documents (if any)	MPUVNL's response to pre-bid queries
1	Section-3 Standard Conditions of Contract -11 Point	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered. However, upon empanelment under this RfS, selected MSMEs must submit Performance Bank Guarantee as per clause 14 of section III of RfS		MSMEs Bidders are Exemption from submission of bid Processing FEE AND EMD		Please refer corrigendum 3
2	Technical Eligibility Criteria - 40.2 point v -2 point	A consortium/ JV of maximum two (02) members is allowed in this RfS including one as lead bidder.		Partnership company is allowed in the consortium agreement		Cl. 39.2 allows any two entities, including partnership firm, to form a consortium/ JV
3	40.02(ii)	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above.	We request that consortium entities be allowed to fulfill the technical and financial eligibility criteria jointly. This would facilitate more flexible partnerships between stakeholders and encourage wider participation from capable entities that may not individually meet all the requirements but can collectively contribute to the project's success.	It will justice to system integrator to make consortium with manufacturer with right deal.	N/A	No change in provision
4	40.02(iii)	Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission	We request that the purchase orders (PO) and invoices from manufacturers be accepted as valid experience certificates, given that we are supplying materials to a private entity.		N/A	No change in provision
5	41.2	Minimum Average Annual Turnover The Bidder shall demonstrate a Minimum Average Annual Turnover (MAAT) as per the table below, during any three financial years out of the last five financial years, i.e., 2022-23 2021-22, 2020-21, 2019-20 and 2018-19. It is hereby clarified that "Other Income" as indicated in the annual accounts of the Bidder shall not be considered for arriving at the annual turnover. If audited annual accounts of 2023-24 are available, the above requirement shall be for 2023-24, 2022-23 2021-22, 2020-21 and 2019-20.	Currently, the required financial turnover is set at ₹26 crore, which presents a challenge for many capable SIs. Specifically, while some SIs have installed over 1,000 pumping systems, they do not meet the turnover requirement of ₹26 crore as average in 5years . As a result, they are forced to form joint ventures (JVs) with partners solely to fulfill the turnover requirement, leading to unnecessary investments and royalty payments to manufacturers. We request to reduction of this clause to make it more practical and inclusive.	If the Minimum Average Annual Turnover (MAAT) is reduced, it will empower small system integrators, providing them the flexibility to operate on their own terms and strengthening their position in negotiations with manufacturers.	N/A	No change in provision
6		Have submitted same set of queries as submitted by Vasundhara solar				Replies as above
7	45.1 (Page No. 57)	All Eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of <b>(L1+10% of L1)</b> will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode	Requesting to consider All Eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of <b>(L1+25% of L1)</b> will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode			Please refer corrigendum 3



8	Note at page 47-48 Clause 40.2	Any manufacturer of solar PV modules having manufactured and supplied modules aggregating to 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps.	<b>Technical QR for Solare Pumps/Controller manufacturer (Number of Solar Pumps Pump/ Conroller supplied) :2000 Nos.</b>	<b>Such low experience shall allow participation of low experienced bidders and execution of project may become doubtful.</b>		No change in provision
9	Page No. 56, clause 45.1	L-1 Matching and Selection of Selected Vendors 45.1 All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode. However, in case the number of such bidders empanelled within price bracket of (L1+10% of L1) are less than 5, the price bracket shall extended to (L1+15% of L1), so that enough number of bidders are empanelled for better competition. The selection of beneficiaries and implementation of scheme would be the responsibility of the MPUVNL	<b>All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+15% of L1)</b>	<b>This is in line with the practice being followed in other States</b>		Please refer corrigendum 3
10	Clause No. 3.1.C, Page 15	c. Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.	<b><u>1. Test Report submission may be permitted latest at the time of confirmation of Work Order from MPUVNL.</u></b>	There may be slot unavailability in MNRE approved testing lab, hence bidders would require more time for testing.		No change in provision
11	Clause No. 3.1.C, Page 15	c. Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.	It is requested that, instead of test certificate requirement from SI/EPC for each and every category and head, only authorization and consent from manufacturer should also be permitted.	This will save on cost of retesting the same product in the name of SI/EPC		Please refer corrigendum 3
12	Clause No. 39, Page 42	ix. Real time monitoring through dedicated web-portal which will be maintained by MPUVNL.	For RMS, request to finalize all parameters once for all, to have uniformity throughout the project			Please refer annexure B of RFP
13	Section 2 Scope of Work	Under this RfS, Empanelment of Vendors for Design, Manufacture, Supply, Transport, Installation, Testing and Commissioning of Off-Grid Solar Photovoltaic Water Pumping Systems (SPWPS) of different capacities (HP) anywhere in Madhya Pradesh State...	Under this RfS, the selected vendors shall be required to Design, Manufacture, Supply, Transport, Installation, Testing and Commissioning of stand-alone off Grid Solar Photovoltaic Water Pumping Systems (SPWPS) of 1-7.5 HP capacities(HP) anywhere in Madhya Pradesh State.....	There should be clear instruction for HP /category		Number of pumps per HP/ category can only be ascertained as per demand from farmers, which will be communicated at later stage
14	Section 2 -4 Selection of Beneficiary 4.2	Priority to be given to small and marginal farmers			Sir we request you to please let us know criteria of small and marginal farmers	It is MPUVNL's responsibility
15	Section-3 Standard Conditions of Contract 14 PBG	Validity of PBG shall be extended by the vendor for every year for the first five years, with 1 year grace period,			Sir, we request you to kindly give clarity on grace period, already bidder will submit the PBG each and every year	Please refer corrigendum 3
16	Section-3 Standard Conditions of Contract 16	Payment Terms :Stage-1: 90 % of the value of SPWPS installed at site based on: Invoice will be submitted as per applicable GST norms and payment of invoices shall be made only after invoice reflected on GST portal of MPUVNL			Sir, Submission on Invoice on GST portal min take 1 month time , kindly remove the clause	No change in provision

17	Section-3 Standard Conditions of Contract 16	Geo location photographs of pump submitted along with Invoices (In case of internet unavailability self-certified photographs shall be submitted).			Sir photographs already will get submitted on portal .We request you to kindly remove this clause and no relevant to submit physically	In case of internet unavailability self-certified photographs is required to be submitted through portal
18	26 Post Award Compliances	Any checklist shared with Vendor by MPUVNL for compliance of above- mentioned milestones to be considered for the purpose of facilitation only. Any additional documents required as per the conditions of RfS must be timely submitted by the Vendor.			List of required Documents shall be shared prior to installtion only.	If needed, additional documents to be asked prior to completion of installation. No new document other than mentioned in RfP to be asked prior or post installation.
19	Section-3 Standard Conditions of Contract 30	4 In case of failure to present test certificate/ report against any model of a particular category/ pump size	Pump size (HP) 1 HP : 0.75 2HP : 5.05 3 HP : 22.74 5 HP : 22.97 7.5 HP : 1.89		Kindly give basis on these penalty amount and clarity on criteria	Penalty calculated based on expected demand of pumps under each category
20	FORMAT 7.4 BOARD RESOLUTION	FURTHER RESOLVED THAT pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (----%) equity [Insert the % equity commitment as specified in Consortium Agreement] in the Project. (To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100			Sir , we request you for consortium of two companies to execute the project kindly replace the word equity by investment , Similar was also accepted in SECI PM Kusum tender	Please refer corrigendum 3
21	Format 7.6: Financial requirement	Equity Commitment (in %age) in Bidding Consortium			Sir , we request you for consortium of two companies to execute the project kindly replace the word equity by investment , Similar was also accepted in SECI PM Kusum tender	Please refer corrigendum 3
22	Annexure-'A' 3.3.1	The power output of individual PV modules used in the SPV array, under STC, should be a minimum of 300 Wp, with adequate provision for tolerances measurement.			Sir, panel should be a Minimum of 500wp	No change in provision
23	General		We request you to accept OEM test certificates for Module and Pumps alongwith their consent letter issued in favour of us.			Please refer corrigendum 3
24	General		Shall we submit the Test Certificates at the time of tender submission or after issuance of LOA alongwith PBG.			Please refer corrigendum 3
25	Clause No - 11 & 13.8 of Section-3 Standard Conditions of Contract	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of EMD. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered However, upon empanelment under this RfS, selected MSMEs must submit Performance Bank Guarantee as per clause 14 of section III of RfS	We are MSME company with Udyog Aadhar registtaion certificate, are we be considered to avail the EMD/Bid Processing Fee exemption.		Copy of MSME certificate and Udyog Aadhar is attached here under.	Please refer corrigendum 3
26			If we quote for 1000 pumps, shall we get more orders other than 1000 numbers.			Implementation is in market mode without any upper cap

27	11	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee & EMD.	As per Government order and general practice.		Please refer corrigendum 3
28	13.2	The Bidder shall furnish the Bank Guarantees towards EMD from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee.	The Bidder shall furnish the Bank Guarantees/ <b>Online payment/FDR</b> towards EMD from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee.	As per general practice.		Please refer corrigendum 3
29	14	Bidders selected by MPUVNL based on this RfS shall submit to the MPUVNL, a Performance Guarantee for a value @ 3% of the amount of each work order / NTP of SPWPS. The Successful Bidder/Selected Vendor shall furnish the PBG from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India	Bidders selected by MPUVNL based on this RfS shall submit to the MPUVNL, a Performance Guarantee <b>in the form of FDR/BG</b> for a value @ 3% of the amount of each work order / NTP of SPWPS	As per general practice.		Please refer corrigendum 3
30	40.2	Manufacture of Solar Pump supplied 1000 Nos. Pumps in Last 5 Years in Government	Supply 1000 Nos. of <b>Solar Pumps/ Submersible Pumps</b> in Last 5 years in Government / PUS / SNA	We are the Manufacture of Solar Pump as well as Submersible Pump. We all ready Supplied 1000 Submersible Pump in Madhya Pradesh Jal Jeevan. So we Propose to <b>Modified this caluse.</b>		Condition is only for supply of solar pumps
31	40.2	Manufacture of Solar Pump supplied 1000 Nos. Pumps in Last 5 Years in Government	Give Min 100 System to fir, Which have a BIS license of Submersible Pumpset as well as MNRE Test report as per New Guideline			No change in provision
32	Section -2 Point No. 3.1(C) Page No. 15	Test reports can be submitted with the bids. However, <b>the bidders can also submit a self-certificate</b> with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS	Test reports must be submitted along with the bid. with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS	As the technical specification issued on Dated 22.03.2023 and all the Manufacturers have the valid test report with them so it should be mandatory that bidder must submit the test reports for all the models and capacity mentioned in tender document. It shall lead to on-board serious vendors; Implementing same project in other states.		No change in provision
33	Section -2 Point No. 3.2(f) Page No. 16	Vendor will have to submit the completion reports to MPUVNL within one week from 100% completion of work as per work order.		It should be as per completed sites rather for complete allocated work. So that disputed sites can be reported to MPUVNL timely.		Report can be submitted per site-wise.
34	Section -2 Point No. 3.2(k) Page No. 16	Vendor should submit the prescribed certificate and photographs of each SPWPS installed which must show complete installation setup along with beneficiary pump number etc.	Vendor should submit the prescribed certificate and photographs of each SPWPS installed along with beneficiary etc.	We request to please clarify as capturing pump number with beneficiary is not possible in same photo. We Also request to allow the submission of the installation photograph to be uploaded through the API additionally to avoid the human error.		Multiple photos are to be captured as per Cl. 16. Accordingly, this clause stands aligned.
35	Section -2 Point No. 3.2(L) Page No. 17	The selected vendors shall take all necessary permits, approvals and licenses, insurance etc., provide training and other services required to complete the scope of work mentioned above.	Please clarify this point or delete the same.	Please elaborate in details which type of permits, approvals and licenses is required because pump will be installed on farmer's lands. We suggest to delete this clause; as based on our previous experience, no such permits /approvals/ licenses were been required earlier to execute solar pump program.		Please refer corrigendum 3

36	Section -2 Point No. 3.2(M) Page No. 17	Read with Cl. 3.2(f) above, Time Schedule includes the time required for mobilization as well as testing, rectifications if any, retesting and completion in all respects to the entire satisfaction of Engineer-In Charge designated by MPUVNL.	Please clarify or Eliminate this point.	As the test report is already submitted for tendered model of solar pumps, so this clause should be deleted.		No change in provision
37	Section -2 Point No. 4 Page No. 20	Selection of Beneficiary: - .....Selected vendor would take an undertaking from concerned beneficiaries at the time of survey that Beneficiary does not have an electricity connection at the farm khasara no.:	We request to please provide the Undertaking format.	As per the List of Farmer will be provided by the Department so we request that the Department should ensure that selected beneficiary should not have any electrical connection . Kindly provide undertaking format.		It is MPUVNL's responsibility
38	Section -2 Point No. 5 Page No. 20-21	5. Total quantity and types of Pumps allowed The tentative cumulative quantities envisaged under this tender for Standalone Solar Pumps under PM-KUSUM is around 52,000 SPWPS. The following types of pump manufacturers are planned for empanelment under the RfS:		Please clarify this point. In the MNRE guideline 3 HP, 5 HP & 7.5 HP surface pumps also part of technical specification, so We are request to please add the 3HP, 5HP & 7.5 hp surface pumps also.		No change in provision
39	Section -2 Point No. 6.1 Page No. 21	6.1 Empanelment of Vendors shall be aligned to amendments to Para (5) of II(a) of KUSUM-B Guidelines issued vide MNRE OM no. 32/645/2017-SPV Division <b>19 August 2019</b> and its further amendments, if any relevant, at the time of bid submission date, which shall be as following: All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode. However, in case the number of such bidders empanelled within price bracket of (L1+10% of L1) are less than 5, the price bracket shall extended to (L1+15% of L1), so that enough number of bidders are empanelled for better competition.	The Kusum Guideline is revised on dated <b>17.01.2024</b> so it is requested to please amend the same. Please modify this point as per SECI Centralized tender for PM Kusum -B as All bidders <b>within the range of L1 to L1+25% shall be empanelled</b> ; who are technically qualified.	We suggest that All bidders within the range of L1 to L1+25% shall be empanelled; who are technically qualified. We have the following suggestions as below: 1) The mentioned reference Kusum Guideline <b>17, August 2019 is revised and latest guideline issued on dated 17.01.2024</b> please amend the same. 2) PM Kusum guideline dated 17.01.2024 does not have such mechanism even <b>OM Dated 25/07/2023</b> , also mandate to technical specification of MNRE only no other condition is stipulated by MNRE.	Copy of OM dated 25/07/2023 attached for reference.	Please refer corrigendum 3
40	Section -3 Point No. 11 Page No. 23	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/ Udyog Aadhaar Only are exempted from submission of Bid Processing Fee.	Since, The scope of work fall under works contract, therefore Any kind of relaxation/exemption to MSME shall not be applicable under this tender. EESL & SECI (Govt. of India) both organization issued the same item tender with same scope of work under “ <b>Work Contract</b> ” category. Please note that this tender does not solely include supply of Goods. It includes the supply, construction, installation, commissioning, and maintenance services for 5 years. Thus this tender is not purely fall under “Goods” as well as “Service” category.	For Work Contract the relaxation does not consider as also mentioned in FAQs released by MSME is attached for reference. <b>FAQ No. 18. Ans as mentioned below: “Policy is meant for procurement of only goods produced and services rendered by MSEs. However, traders/ distributors / sole agent / Works Contract are excluded from the purview of Public Procurement Policy for MSEs Order, 2012.”</b>	FAQs released by MSME is attached	Please refer corrigendum 3
41	Section -3 Point No. 13.1 Page No. 23	Bidder shall submit Earnest Money Deposit (EMD) in the form of Bank Guarantee for 1000 SPWPS as tabulated below. EMD requirement in <b>lakh INR</b> (i.e. 1000 pumps) - <b>53.40</b>	We request that the EMD amount should be at least <b>1.25 Cr.</b> and there should be no relaxation in the EMD.	The Amount of EMD should be increase as the quantity of the tender is <b>52000 Nos of Solar pumps</b> so the Amount of EMD should be atleast <b>1.25 Cr.</b> So that only serious bidders will be participate and submit their price.		No change in provision



42	Section-3 14 Performance Bank Guarantee Page No. 25	14 Performance Bank Guarantee (PBG)		Request to consider <b>Insurance Surety Bond</b> as performance security also. As per the <b>OM dated 2nd February, 2022</b> issued by Procurement Policy Division, Dept. Of Expenditure, Ministry of Finance; It is requested to kindly consider Insurance Surety Bond also as part of performance security in addition to BG <b>(The OM is attached for reference.)</b>	Copy of OM dated 02.02.2022 Attached.	Please refer corrigendum 3
43	Section-3 14 Performance Bank Guarantee Page No. 25	Bidders selected by MPUVNL based on this RfS shall submit to the MPUVNL, Performance Guarantee for a value @ 3% of the amount of each work order / NTP of SPWPS (Refer Point 13.6 above for details). It may be noted that Successful Bidders shall submit the Performance Guarantee according to the Format 7.3 C with a validity period up to (& including) the date as on <b>24 months</b> from placement of NTP by MPUVNL. Validity of PBG shall be extended by the vendor for every year for the first five years, with 1 year grace period, from the date of commissioning.	Bidders selected by MPUVNL based on this RfS shall submit to the MPUVNL, a Performance Guarantee for a value @ 3% of the amount of each work order / NTP of SPWPS (Refer Point 13.6 above for details). It may be noted that Successful Bidders shall submit the Performance Guarantee according to the Format 7.3 C with a validity period up to (& including) the date as on <b>12 months</b> from placement of NTP by MPUVNL. Validity of PBG shall be extended by the vendor for every year for the first five years, with 1 year grace period, from the date of commissioning.			Please refer corrigendum 3
44	Section-3 Point No. - 15 Page No. 26	<b>Notice to Proceed/ Completion Time</b> Selected vendors should ensure the completion of work as per Letter of Award (LoA) / Notice to Proceed (NTP), tender terms and conditions, specifications, and guidelines of the scheme.		We request that NTP should be issued after the collection of farmer share.		No change in provision
45	Section-3 Point No. - 16 Page No. 26	Payment Terms -	1) 100% payment on bi-weekly (every 15 days) bill submission without capping of any minimum quantity of solar pump installations.	As per the <b>MNRE guideline – 5.3.4 Release of fund – (page No. 10 of 26 of OM Dated 17.01.2024)</b> Sub point (iv) "The implementing agencies may pass on these funds to the selected vendors in different stages on achievement of various milestones as per terms and conditions of letter of award(s).		No change in provision
46	Section-3 Point No. - 16 Page No. 27	<b>Stage-II:</b> Balance 10% on completion of 30 days from date of commissioning. • Payment will be made to vendor within 30 days after commissioning. • This payment is subject to the availability of the accurate performance data/ parameter of SPWPS through RMS on State portal and central portal of PM-KUSUM (SEDM) for 30 days post commissioning. Where RMS data is not available due to internet unavailability, self-certificate of beneficiary and vendor would be submitted for 30 days' performance data of data logger. MPUVNL reserves right to verify data submitted	<b>Stage-II:</b> Balance 10% on completion of one month from date of completion.	In the reference to our submission made above for <b>100% payment mechanism</b> ; this clause not required.		Please refer corrigendum 3

47	Section-3 Point No. - 16 Page No. 28	<p><b>Stage-1:</b> 90 % of the value of SPWPS installed at site based on:</p> <ul style="list-style-type: none"> <li>• Submission of detailed work plan (Project Execution Plan) with timeline for the lot supplied duly approved by the MPUVNL's representative.</li> <li>• Self-certification by vendor of fulfilling following conditions: <ul style="list-style-type: none"> <li>o RMS data report for systems where RMS is working as per Cl. 3.2 (f), showing performance for atleast 1week.</li> <li>o Data logger report for 3 days, certified by beneficiary for systems where RMS data is a challenge due to internet unavailability</li> <li>o SPWPS is able to withstand wind speed of 150 km/hr in all weather conditions</li> <li>o To ensure compliance of all applicable electrical safety standards.</li> </ul> </li> </ul> <p>All liabilities accruing from default shall be attributed to the vendor and not to MPUVNL</p>	<p><b>Stage - I 90%</b> of the value of the <b>monthly installation completed</b> and <b>100% GST Amount.</b></p> <ul style="list-style-type: none"> <li>o RMS data report for systems where RMS is working as per Cl. 3.2 (f), showing performance for atleast 7 days.</li> <li>o Data logger report for 3 days, certified by Vendor for systems where RMS data is a challenge due to internet unavailability</li> </ul> <p><b>Stage II: Balance 10%</b> on completion of <b>one month from the date of completion certificate.</b></p> <p><b>Note:</b> - Payment shall be made to the vendor within 30 days after submission of three copies of invoices to Engineer-in-charge complete in all respects.</p>	<p>Once the RMS data for 7 days is already checked and confirmed for 90% payment then 90 days RMS data is not required for Balance 10% payment. It shall lead to increase the price into the bid also.</p> <p>In the RMS parameter data condition for 7 days the Pump Run/ON condition should not be on consecutive day bases, as it is depend on the requirement of beneficiary's farmland and crop need</p>		No change in provision
48	Section-3 Point No. - 16 Page No. 28	MPUVNL has the right to seek any additional documents /certificates / information it deems fit prior to release of any payment.	Delete this clause.	We request to please delete this point.		No change in provision
49	Section-3 Point No. - 17 Page No. 28	Minimum Paid Up Share Capital to be Held by Project Promoter		Please clarify that; Such information is required from all the bidders or only by those who are participating in bid through JV/Consortium or through any project company.		Applicable to all as per clause 17 of RfS
50	Section-3 Point No. - 18(iv) Page No. 29	<b>Board Resolutions-</b>	We are request to eliminate the board resolution format.	When the <b>Format 7.20</b> is given for Power of attorney then board resolution is not required to submit with bid. As company issues general board resolution to employees & any of them can be authorized through POA.		No change in provision
51	Section-3 Point No. -18 (xvi) Page No. 30	2. Certificate of Incorporation of Bidding Company/ all member companies of Bidding Consortium.	Certificate of Incorporation of Bidding Company/ all member companies of Bidding Consortium. The manufacturers also submit <b>Factory licence</b> issued according to Factory Act, 1948 for the product being manufactured by them. All the general bidders (except MSME) must submit the copy of <b>IEM acknowledgment</b> certificate issued by <b>DPIIT, Ministry of Commerce &amp; Industries.</b>	The only incorporation certificate does not fulfill the requirement of a manufacturer as it is only the registration of the company. In addition to incorporation certificate; Factory license must be asked from the manufacturers. Every manufacturer has to own Factory license according to Factory Act, 1948 for manufacturing setup in any part of country. Similarly, IEM acknowledgment (issued by DPIIT, Ministry of commerce & Industries) is also mandatory for the manufacturing industries having the annual turnover of more than Rs. 250 Cr. or/and having an investment in plant and machinery of Rs 50 Cr. and above.		Please refer corrigendum 3

52	Section-3 Point No. - 18(xvi) Page No. 31	d. At the time of payment post installation of systems, Vendors must submit copy of excise invoice(s) of the manufacturing unit(s) of Solar PV Module, Pumps, and Controllers.	Only GST invoice submit for the payment realization.	The terms excise to be replace with GST.		Agreed. It shall be GST, not excise invoice
53	Section-3 Point No. 21.2 (iii) Page No. 35	II. Financial Bid (Second Envelope) – iii. The price shall remain firm and fixed and shall be binding on the Selected Vendor irrespective of actual cost of execution of the Project. No escalation on the price will be granted for any reason whatsoever. The Selected Vendor shall not be entitled to claim any additional charges, even though it may be necessary to extend the completion period for any reasons whatsoever.		It is requested to kindly introduce price variation clause into the RFS due to variation in unexpected price rise of raw material during the program implementation		No change in provision
54	Section-3 Point No.30 Page No. 39	The Goods supplied under the Contract shall be fully insured in Indian Rupees against loss or damage incidental to manufacture or acquisition, transportation, storage and delivery. For delivery of goods at site, the insurance shall be obtained by the Contractor, for an amount not less than the Contract Price of the goods from “warehouse to warehouse” (final destinations) on “All Risks” basis including War risks and strikes. The insurance of Solar Photo Voltaic Water Pumping System shall be provided for natural calamities, theft during 5 years warranty period. The empanelled bidder shall file insurance claim and shall be responsible to bring the insurance claim to a final settlement. The farmer and the empanelled bidder shall be jointly responsible for collection and submission of documents for the processing of the insurance claim. The insurance policy taken for the individual farmer shall be handed over to the		it is requested to consider following: 1) for any case of insurance claim, the beneficiary shall inform the vendor within 7 working days along with FIR copy from local police station. 2) The pumps damaged due to sandy water shall not consider for insurance as well as manufacturing defect. The replacement of the material will be done after the approval of Insurance clam from the Insurance company.		Please refer corrigendum 3
55	Section-3 Point No. 30 Page No. 39	Insurance and Penalties-In case of an incident covered under insurance, bidder must replace the lost/ damaged part within 7 days from the date of intimation, failing which the rectification/ replacement (keeping the same configuration in consideration) may be done by MPUVNL at the risk and cost of bidder after rectification/ replacement the warranty clause will remain compliable as per tender conditions.	In case of insurance claim We request for addition as below: The vendor shall get the amount of standard deduction from the farmer/beneficiary based on claim approval from insurance company.	In case of insurance claim settlement, there is always a standard deduction of minimum Rs. 8000 to 10000 from the claim amount by insurance companies and which always varies in percentage of claim amount among the insurance service providers. It is our request to allow collecting the same from the beneficiary based on insurance claim approval.		No change in provision
56	Section-3 Point No. 34 Page No. 42	34. Warranty and Maintenance The complete Solar Photovoltaic Water Pumping System and display board/Name Plate (MPUVNL will provide the details) shall be warranted and maintained for 05 years from the date of installation. The maintenance service provided shall ensure proper functioning of the system as a whole. All preventive/ routine maintenance and breakdown/ corrective maintenance required for ensuring maximum uptime shall have to be provided by the Contractor.	Please amend this clause so that any unauthorized changes done by the beneficiary will not cover in the warranty in warranty clause only manufacturing defects will be covered.	It is requested to kindly consider that: Any unauthorized changes or alteration to the installation will cease the warranty for the remaining period of CMC. This clause was considered in Phase-I tender of PM-KUSUM scheme (through amendment.) Also MNRE issued the OM Dated 17.11.2023 copy of same is attached	MNRE issued the OM Dated 17.11.2023 copy of same is attached	Instructions of MNRE vide OM dated 17.11.2022 shall be followed by SIA. Vendors' O&M manual should also contain instructions to beneficiaries, about their roles and responsibilities, that have been circulated by MNRE vide different OMs from time to time

57	Section-3 Point No. - 38(X) Page No. 44	Performance monitoring of installed system through third party	Please Add Note:-In case of server failure or portal is breakdown than the vendor payment will not be delay.	Please clarify that; if state portal are not working due to any breakdowns then how to ensure RMS data of minimum 95% of total installed SPWPS.		Vendor shall not be penalized in case all systems are performing as per guidelines and specifications mentioned in RfS. However, in case RMS data is not accessible for reasons not attributable to vendor, then SIA shall process vendor claims based on data logger/ physical IR etc.
58	Section-3 Point No.38 Page No. 44	Roles and Responsibilities of Implementation Agency		It is requested to add followings points: 1) Ensure the timely payment to vendors as per the terms and condition of the RFS document.		No change in provision
59	Section-4 Point No. - 39.5 Page No. 47	A Bidder which has been selected as Selected Vendor based on this RfS can also execute the Project through a Special Purpose Vehicle (SPV), i.e., a Project Company especially incorporated/ acquired as a subsidiary Company of the Selected Vendor for setting up of the Project, with at least 51% shareholding in the SPV which has to be registered under the Indian Companies Act, 2013.		Bidder should be allowed to execute the project after allotment through its subsidiary company with 51% shareholding by promoter of parent company.		No change in provision
60	Section-4 Point No. - 40.2 Page No. 47	i) System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps.	The experience of installed 10000 Nos. of solar pumps in one financial year. Bidder must have atleast 10% of tender Quantity Experience of Supply installation testing and commissioning of solar water pumping system in any state govt. or central govt. scheme.	This will allow only serious bidder to participate with proven track record of past projects.		No change in provision
61	Section-4 Point No. - 40.2 Page No. 48	iii. Joint venture of any of manufacturers mentioned at (ii) above with system integrators / aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above.		We request that Please eliminate this point. We request that the only manufacturer of Solar pumps, solar pump controller and Solar PV Module		No change in provision
62	Section-4 Point No. - 40.3 Page No. 50	Detailed technical parameters of the SWPS to be met by Vendors is at Annexure-A. The Bidders shall strictly comply with the technical parameters detailed in the Annexure-A. Further, the provisions as contained in the O.M. dated 10.03.2021 issued by MNRE on the subject "Approved Models and Manufacturers of Solar Photovoltaic Modules (Requirement of Compulsory Registration) Order, 2019-Implementation- Reg." and its subsequent amendments and clarifications issued until the bid submission deadline, shall be applicable for this RfS. The modules used in the Project under this RfS should have been included in the List-I under the above Order, valid as on the date of invoicing of such modules.		Please clarify the case that may arise; if particular model of solar panel gets removed from the list at the time of invoicing. As the list of modules of particular make is maintained by respective module manufacturer and updated by MNRE monthly.		The bidder/ selected vendor will have to comply with ALMM orders issued and updated by MNRE from time to time.
63	Section-4 Point No. - 41.2 Page No. 51	<b>Minimum Average Annual Turnover (MAAT)</b>	It should be at least 500 Cr. MAAT in last three year.	As the quantity of the tender is 52000 solar pumps, so we request to increase the <b>Minimum Average Annual Turnover</b> as atleast 500Cr.		No change in provision



64	Section-4 Point No. - 46 Page No. 56	<b>Validity of discovered prices for each category</b>	The validity of price bids only for <b>12 months</b> from the date of opening of bid.	The validity of discovered prices should be for <b>12 months</b> as for 24 months the changes in the raw material prices will impact the progress so it is our request that the prices should be asked for validity of 12 months only from opening of the <u>price bid date</u> .		Clause 46 of RfS remains unchanged. Validity requirement is for 15 months as per RfS.
65	Section-7 Format 7.1 Page No. 66	<b>Type of Bidder-</b>	Kindly remove the System Integrator and Joint Venture.	We request that the only manufacturer of Solar pumps, solar pump controller and Solar PV Module.		No change in provision
66	Format 7.1 Page No 67	7. In case of our selection as the Selected Vendor under the scheme and the Project (SPWPS) being executed by a Special Purpose Vehicle (SPV) incorporated by us which shall be our subsidiary, we shall infuse necessary equity to the requirements of RfS.	Kindly remove this clause from the cover letter.	We request to delete these points as the beneficiary will face challenges to get the CMC for 5 years from these SPV.		No change in provision
67	Format 7.5 Page No. 79	Format 7.5: Consortium agreement:		1) Only indigenous solar pump, pump controller and PV module manufacturers should be allowed into the tender 2. JV/Consortium should be eliminated from the tender, as in case of JV/Consortium the scope for after sales service to the beneficiary is difficult to comply.		No change in provision
68	Format 7.12 Page No. 103	Format 7.12 DECLARATION FOR THE LOCAL CONTENT	Signature (Statutory Auditor or Cost Auditor) ..... Printed Name..... UDIN..... Seal.....	In the given format at 7.12 the option of signing of a practicing cost accountant or practicing chartered accountant is not mentioned we request to please mention the same also mention the UDIN No. of the Auditor who is <u>certifying the format</u> .		Agreed. Format should contain UDIN of certifying Auditor
69	Format 7.15 Page No. 106	Format 7.15 MeitY compliance	Signature (Statutory Auditor or Cost Auditor) ..... Printed Name..... UDIN..... Seal.....	In the given format at 7.15 the option of signing of a practicing cost accountant or practicing chartered accountant is not mentioned we request to please mention the same also mention the UDIN No. of the Auditor who is <u>certifying the format</u> .		Agreed. Format should contain UDIN of certifying Auditor
70	Additional points	Additional points	Bidder must do the billing/invoicing from the Madhya Pradesh state only with Local GST.	It shall provide the tax to state govt. and already allowed in previous centralized tenders of PM-Kusum scheme as well as state tender of <u>M.P.</u> .		Please refer format 7.19
71	<b>3.4 (a), Page 18</b>	Selected Vendor should keep necessary spare parts (minimum 2% of allotted quantity of each component of the complete system at the service center) at each district...	Selected vendor should keep necessary spare parts at each district ...	(Minimum 2% of allotted quantity of each component of the complete system at service centre) is to be deleted as it will be impossible to keep stock of modules, structures, BOS, even various ratings of pumps in every district. The ideal way is to have a centralised store (1-2 in each state) for all major spares and keep the fast moving spares in the district service centres. The quantity of spares at district service centers is governed by the nature and frequency of failures		No change in provision

72	6.1 Page 21	All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1).....	As mentioned by MD, MPUVN Sir during the pre-bid meeting on 17th Sep'24 at Gandinagar, Gujarat that this tender of MPUVN is aligned with previous SECI tender and MNRE guidelines, we request that this bracket may be aligned to SECI Tender (which is L1+ 25% of L1) or atleast it may be made L1 + 15% of L1, for a larger number of empanelled vendor.	Bracket of (L1 + 25% or L1 + 15% of L1) will enable higher number of empanelled companies as the qty of the tender is reasonably large (52,000 pumps). It may plz be noted that in the previous tenders, most of the experienced companies had to sit out side due to this clause of L1+10% and empanelled vendors could not deliver the results, resulting in farmers not getting solar pumps in desired numbers, as was intended by MPUVN.		Please refer corrigendum 3
73	40.2 1, ii & iv page No - 47- 48	Technical Eligibility Criteria- (i) System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps. (iv) experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission.	This criteria of pump should be as supply and maintenance of 1000 solar pumps in one financial year in last 5 years	1,000 pump cumulative installations in last 5 years is not a competitive criteria as it becomes an average of 200 pumps in a year, which is just Rs 5 - 6 Crore turnover in a year. Logically speaking, and if this is compared with the specified Minimum Annual Average Turnover (MAAT) of Rs 26.70, the experience criteria corresponds to 1000 pumps in a year. Hence, we request and submit that this clause may be amended to read as '5,000 pumps cumulative in last 5 years or 1000 pumps in a single FY, in any one of the last 5 years .		Please refer corrigendum 3
74	4, page no - 20 ( Request )	1. Installation of the new pumps not allowed in the notified areas issued by the Central Ground Water Board.  Selected vendor would take an undertaking from concerned beneficiaries at the time of survey that Beneficiary does not have an electricity connection at the farm khasara no.:	Beneficiary's lists are requested to be provided from MPUVN to the companies and the beneficiaries of that list must be sanitized in all way, i.e. beneficiary share to be collected or collected already, Grid connectivity / electrical connection available or not, the applied land area, noted under grey shed area by central ground water board etc. Because the vendors don't have any mode to verify the status of electricity connection or the land areas' ground water level, it must be clarified by the Nodal agency; This will help us to start execution of work order rapidly.			No change in provision
75	40.2.iii, page no-48	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above.	each member of the consortium must individually meet atleast 40% of the total criteria, for both, financially and experience.	This will provide a certain basic minimum qualification for each of the consortium member for quality work at a suitable speed. A member of the consortium, having NIL experience in solar pumps, is probably not the right framework of working in this tender of solar pumps. A certain minimum criteria for each of the consortium may plz be fixed and incorporated in the tender.		Please refer corrigendum 3
76			As per MNRE office memorandum No. 32/645/2017-SPV Division Dated 13 November 2020, the test certificate shall be issued by Manufacturer of Module/Pump or Controller, The other bidders or System integrators can use consent for using these test reports	Kindly allow this clause to produce the consent letter for the use of Test Report and please issue the format for the same		Please refer annexure-A issued vide corrigendum 1
77				Kindly allow the price bucket of (L1 +30%)		No change in provision
78				It is requested to kindly allow the JV between System integrators/ aggregators or any other entities.		No change in provision
79	Section:3 Clause no. 11	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee	Udhyog Aadhar certificate are changed as Udhyaam Certificate. So please confirm that Udhyaam certificate is also exempted for Bid Processing Fee	Please confirm medium enterprise having UDHYAM certificate are also eligible for Bid processing fee exemption.	NIL	Please refer corrigendum 3

80	Section:3 Clause no. 13.8	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of EMD.	Udhyog Aadhar certificate are changed as Udhyaam Certificate. So please confirm that Udhyaam certificate is also exempted for EMD	Please confirm medium enterprise having UDHYAM certificate are also eligible for EMD exemption.	NIL	Please refer corrigendum 3
81	Section:2 Clause no. 6.1	Empanelment of vender under the price bracket of (L1+10%)	We request to consider price bracket of L1+25% as per SECI tender terms	-	NIL	Please refer corrigendum 3
82	-	Price Bid	Is the bidder supposed to put "00" Rs value in the category in which the bidder is not supposed to quote?	-	NIL	Please refer corrigendum 3
83	45.1	All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode. However, in case the number of such bidders empanelled within price bracket of (L1+10% of L1) are less than 5, the price bracket shall extended to (L1+15% of L1), so that enough number of bidders are empanelled for better competition. The selection of beneficiaries and implementation of scheme would be the responsibility of the MPUVNL	Dear Sir, In accordance with the MNRE guidelines, the acceptance of L1+25% is permitted. Implementing the L1+10% clause may compromise the quality of materials and cause distress to farmers. Therefore, we kindly request a revision of the clause to encourage broader participation.			Please refer corrigendum 3
84	Note at page 47-48 Clause 40.2	Any manufacturer of solar PV modules having manufactured and supplied modules aggregating to 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps.	<b>Technical QR for Solare Pumps/Controller manufacturer (Number of Solar Pumps Pump/ Controller supplied) :2000 Nos.</b>	<b>Such low experience shall allow participation of low experienced bidders and execution of project may become doubtful.</b>		No change in provision
85	Page No. 56, clause 45.1	L-1 Matching and Selection of Selected Vendors 45.1 All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode. However, in case the number of such bidders empanelled within price bracket of (L1+10% of L1) are less than 5, the price bracket shall extended to (L1+15% of L1), so that enough number of bidders are empanelled for better competition. The selection of beneficiaries and implementation of scheme would be the responsibility of the MPUVNL	<b>All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+15% of L1)</b>	<b>This is in line with the practice being followed in other States</b>		Please refer corrigendum 3
86	Clause No. 3.1.C, Page 15	c. Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.	<b><u>1. Test Report submission may be permitted latest at the time of confirmation of Work Order from MPUVNL.</u></b>	There may be slot unavailability in MNRE approved testing lab, hence bidders would require more time for testing.		Please refer corrigendum 3
87	Clause No. 3.1.C, Page 15	c. Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.	It is requested that, instead of test certificate requirement from SI/EPC for each and every category and head, only authorization and consent from manufacturer should also be permitted.	This will save on cost of retesting the same product in the name of SI/EPC		Please refer corrigendum 3

88	Clause No. 39, Page 42	ix.Real time monitoring through dedicated web-portal which will be maintained by MPUVNL.	For RMS, request to finalize all parameters once for all, to have uniformity throughout the project			It shall be as per annexure-B of RfS
89	Not Existing	Nil	MSMEs of Madhya Pradesh State may be given Work Order Preference and 25% of Total Work may be reserved for MSME of MP State.	This Clause inclusion will Provide Market Support to MSME of MP State		No change in provision
90	Not Existing	Nil	The bidder should have also a valid ISO 9001:2015 Certificate issued from any NABCB accredited certification body in the field of quoted item and copy of valid ISO 9001:2015 Certificate must be attached with offer.	This clause will assure the Standard of the bidder Quality Management System.	Tender No. 100/HR/RC/E-5/2024-25 Contains this clause at Sr No. 33.7 (at page 19) of Haryana State for SWPS Copy of relavent pages attached.	No change in provision
91	40.2	(i)System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps. (ii) Any manufacturer of solar PV modules having manufactured and supplied modules aggregating to 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps. (iii) Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/aggregator as defined at (i) above or any of manufacturers as defined at (ii) above. (iv) Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission. (v) In case Bidder wishes to participate in as a Joint Venture, following conditions are additionally applicable: -	Technical I&C/Supply Qualifying Requirement may please be increase in any one year out of last 5 Years accounting years till 2023-24 - From 1000Nos. to minimum 3,000 Nos. Installations of Solar Pumps and - From 1000Nos. to minimum 3,000 Nos. supply of controllers / solar pump - From 4800KW to minimum 14400KW for Module Supplies	For Example: Company SOLAR KING installed 1000 pumps using Waaree Modules and Shakti Pumps & Ecozen Controllers. In this case all Four companies will get QR individually or any one company QR only will be considered please clarify (- Solar King 1000 I&C, - Waaree 4800KW Module Supply, - Shakti 1000 pumps Supply, - Ecozen 1000 controllers Supply). Consider Bid Situation as (1. Waaree may bid individually using the above QR, 2. Shakti may bid alongwith some other company say SOLAR EPC as SHAKTI-SOLAR EPC Consortium using the above QR of pump supply, 3. Solar King &Ecozen may do consortium and claim above QR jointly for 2000Nos using the above QR of I&C and Controller Supply jointly as SI & Manufacturer JV.) Please confirm what all situations shall be accepted or denied so has to have clear transparency before the bid itself. For your information, above all 3 scenario were considered accepted while evaluating the SECI bid.		Please refer corrigendum 3
92	41.2	Minimum Average Annual Turnover- 26.70Cr. The Bidder shall demonstrate a Minimum Average Annual Turnover (MAAT) as per the table below, during any three financial years out of the last five financial years, i.e., 2022-23 2021-22, 2020-21, 2019-20 and 2018-19.	1. Average turnover may please increase to Rs. 80.1 crs.			No change in provision
93	11	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered However, upon empanelment under this RfS, selected MSMEs must submit Performance Bank Guarantee as per clause 14 of section III of RfS	2. Please allow EMD exemption only to Lead Bidders in Consortium or Single bidder which are Original Equipment Manufacturer(OEM) clearly identified by any govt document such as NSIC or any other.			Please refer corrigendum 3
94	New suggestion	None	1. MPUVNL may finalize a uniform agency Insurance claims for implementation of programme to avoid any sufferings to the farmer			No change in provision
95	New suggestion	None	2.Appointing agency for software already working with MNRE to ensure effortless integration with Central MNRE Servers			No change in provision



96	New suggestion	None	3. Financial Capacity / availability of liquid funds of the bidder should also be assessed before allocating particular work to avoid delay in execution of the project			No change in provision
97	New suggestion	Not mentioned in pre bid queries	We request you to amend the initiation process with Beneficiary as:  1.All the location / Beneficiary are divided between Empaneled members, to avoid competition  2The Beneficiary should contact only the allotted Vendor. this will reduce time period for finalisation and to speed up the process			No change in provision
98	RfS Formats	RfS Formats	Kindly give clarification regarding --- Using of stamp duty/Stamp paper:  For making tender documents- It must be of MP only or we can use stamp paper of any where in India. (For MOU, Consortium Agreement etc)			As per relevant Stamp Duty Act.
99	40.2	Regarding Joint Venture	-	In case of JV - Lead Member required experience as per Eligibility criteria Or not? Or out of 2 members any 1 member eligible as per tender experience criteria then tender will qualify for price opening or not?		Please refer corrigendum 3
100	11 of Section 3 SCC	Bid Processing Fees Prospective Bidders interested to participate in the bidding process are required to submit their bid proposals in response to this RfS document along with a nonrefundable processing fee as mentioned in the Bid Information Sheet. Bids submitted without Bid Processing Fee and/or Bank Guarantee against Earnest Money Deposit (EMD), including partial submission of any one of the respective amounts, may be liable for rejection by MPUVNL. MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of Bid Processing Fee.	-	We are registered with NSIC, DIC, Udhogy Adhar,UDHYAM, So can we eligible for Tender Fee Exemption?		Please refer corrigendum 3
101	13.8	13.8 MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of EMD.	-	We are registered with NSIC, DIC, Udhogy Adhar,UDHYAM, So can we eligible for EMD Exemption?		Please refer corrigendum 3
102	5.2.5	New Solar Agriculture pumps would not be covered under this component in Dark zones/black zones. However, existing standalone diesel pumps, can be converted into standalone solar pumps in these areas provided they use micro irrigation techniques to save water.	-	Please clarify the clause if any dark zone application received then we can do work of said application or not.		It is responsibility of MPUVNL to pre-filter such cases at application stage only.
103	3.1.C	Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL.	-	If we submit Self Declaration at the time of Bidding and after getting Empanelment we submit Test Report is it ok or need to submit test report in Bid please clarify		Please refer corrigendum 3
104			-	Can we use Test reports of Manufacturer with taking their consent?		Please refer corrigendum 3

105	40.2 (ii)	Any manufacturer of solar PV modules having manufactured and supplied modules aggregating to 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps.	Any Manufacturer having experience of 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps should submit the Purchase Invoice and Invoice of the party they have supplied with factory licence.	As the manufacturer supplies pump/controller and module to the private buyer which are used in Govt. projects.		No change in provision
106	40.2(iv)	Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission.	Any Manufacturer having experience of 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar pump controllers having manufactured and supplied controllers for 1000 solar pumps should submit the Purchase Invoice and Invoice of the party they have supplied with factory licence	As the manufacturer supplies pump/controller and module to the private buyer which are used in Govt. projects		No change in provision
107	Not mentioned in pre bid queries	Not mentioned in pre bid queries	1) We are MSME manufacturers and we work as MSME manufacturers in Maharashtra state. But are you going to give EMD exemption to MSME manufacturers in your tender?			Please refer corrigendum 3
108	Not mentioned in pre bid queries	Not mentioned in pre bid queries	2) If you are going to accept the tender in a joint manner as a manufacturer System integrator in your tender then what exactly is System integrator in your opinion?			No change in provision
109	Not mentioned in pre bid queries	Not mentioned in pre bid queries	3) Are you going to give relaxation in Prior Experience- Prior Turnover in your tender to startup entrepreneurs or MSME			No change in provision
110	Not mentioned in pre bid queries	Not mentioned in pre bid queries	4) We have installed nearly 2,000 pumps back to back. are done But will you consider the experience of the above works?			Please refer clause 40.2 (iv) of RfS
111	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Who can participate with JV, both Manufacturer can participate with JV? OR Only EPC and Manufacturer can Participate with JV?			Please refer clause 40.2 (iii) of RfS
112	40.2	iv. Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission	As Indian government sponsored to startup companies ,you have to consider a sub order as a experience so beginner company can also participate in this tender and they can get a good chance to do work. We can also help to complete this huge target as fast as possible with the quality work	For confirmation of suborder we can provide work order , sales bill, GST-3B return and also details of payment against Tax invoice		No change in provision
113	40.2 (iii)	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above		In that case if Lead member has no experience in technical eligibility and 2nd JV member have fulfill technical eligibility. In above case Lead member can be eligible?		Please refer corrigendum 3
114	41.1(ii)	The net worth to be considered for the above purpose will be the cumulative net-worth of the Bidding Company or Consortium, together with the Net Worth of those Affiliates of the Bidder(s) that undertake to contribute the required equity funding and PBG in case the Bidder(s) fail to do so in accordance with the RfS		In that case if Lead member has no experience in financial eligibility and 2nd JV member have fulfill financial eligibility. In above case Lead member can be eligible?		No change in provision

115	Section-4 Qualification Requirement for Bidders, Clause 40.2 Page 48	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above	<p>We would like to know that in case of Joint Venture. One of the member as lead partner having vast experience of Grid connected Solar Projects and fulfilling the financial criteria of tender bid and another member having the sufficient experience and fulfilling technical qualifying criteria of bid for Manufacturing /installation of solar pump. Such type of Joint Venture will it be eligible for bidding? Are there any criteria to be satisfied for a lead partner?</p> <p>e.g. Lead Member: Experience EPC having experience of supply, installation &amp; commissioning of grid connected Solar Project and satisfying financial bid criteria.</p> <p>Other Member: experienced Solar Pump manufacturer and supplied 1000 nos of Solar Pump, and able to submit the all required certification and documents for satisfying the technical criteria.</p>			Please refer corrigendum 3
116	40.2 (iii)	Joint venture of any of manufacturers mentioned at (ii) above with system integrators/aggregators. In this case, JV would meet eligibility criteria of either integrator/ aggregator as defined at (i) above or any of manufacturers as defined at (ii) above.	We Lubi industries LLP-Ahmedabad, wish to bid in the reference tender. Our major experience is in the name of Lubi Electronics which is renewable business unit by the same promoters of LUBI Group. So can we use experience of Lubi Electronics to bid in this tender individually as Lubi Industries LLP?			Please refer corrigendum 3
117	Section - 2 3.1 (c)	Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.	We have a test report in a brand name "LUBI" of our renewable business Lubi Electronics which is renewable business unit & also Lubi Industries LLP by the same promoters of LUBI Group. Can we use test report of both to participate in this Rfs individually as Lubi Industries LLP ?			Please refer corrigendum 3
118	Page 56 Clause 45.1	Not mentioned in pre bid queries	<p>Specifies that L1 is defined as L1 + 10% (for less than 5 bids).</p> <p>Our request is to allows bidders for L1 + 25%. This amendment would encourage greater competition among bidders.</p>			Please refer corrigendum 3
119	Clause 3.3.4 (page 127)	Not mentioned in pre bid queries	<p>It specifies the minimum Module efficiency requirement is 19% which falls under the Monocrystalline category, Currently, only 500WP and above Monocrystalline modules are available on market. However, Clause A.1 on page 142 specify lists 10 combinations of modules for 3HP which automatically falls under 300WP under the Poly category, which are low to none in availability.</p> <p>So, we request a review and adjustment of this clause to better reflect available technologies, also which may necessitate the changes to the overall structure design.</p>			No change in provision
120	Page 131 Clause 3.8	Not mentioned in pre bid queries	<p>It is mandatory to use Indigenous Modules &amp; Cell(DCR) SO now why On page 109, Format 7.17 on column Module Type allowed for the option of Non-DCR cells.</p> <p>We request clarification on this confectioning statement and recommend revisiting this section to align with the indigenous requirement.</p>			Please refer clause 3.3 (b) of RFS

121	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Our Submission that the Manufacturer's Authorization Form (MAF) be made mandatory for all bids. This will ensure transparency regarding product availability and technical specifications & Cost			Please refer corrigendum 3
122	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Our request is to include USPC specifications for also AC pumps of 2 HP, 3 HP, and 5 HP. This is particularly beneficial for applications such as ATTA CHAKKI, domestic lighting, and EV charging. Utilizing USPC would enable the operation of any 3-phase equipment with a minimal additional cost, which could greatly benefit farmers.			No change in provision
123	Clause 39.6 on page 47		It states that the lead member will acquire 51% of the project experience.  Our request allowing partners the flexibility to determine experience allocation among themselves.			No change in provision
124	Not mentioned in pre bid queries	Not mentioned in pre bid queries	We suggest that the tender should explicitly allow consortiums or joint ventures (JVs) consisting of system integrators and manufacturers of solar modules, pumps, or controllers to participate. This will provide flexibility for consortium members to pool their respective expertise and resources, enhancing the overall competitiveness and quality of the projects. The technical and financial eligibility criteria should be allowed to be fulfilled by any one member of the consortium/JV.. This flexibility will encourage collaborations between system integrators and manufacturers. By fostering consortium/JV participation, the tender process can prevent the formation of monopolistic tendencies, as it would promote inclusivity and diversity in the bidding landscape. This will enhance competition, leading to more favorable outcomes for the tendering authority. Allowing consortiums or JVs, where the technical and financial criteria can be fulfilled by any member of the group, will create a more competitive, inclusive, and efficient bidding process			Please refer corrigendum 3
125	Not mentioned in pre bid queries	Not mentioned in pre bid queries	USPC for DC Pumps: We recommend removing the requirement for Universal Solar Pump Controllers (USPC) for DC pumps (3 to 7.5 HP). Existing induction motors cannot run in PM or FOC modes, making USPC unnecessary and potentially unsafe.			No change in provision
126	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Participation of New Manufacturers: We suggest allowing manufacturers without prior installation experience to participate in the tender to encourage innovation.			No change in provision
127	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Field Demonstration: We propose requiring manufacturers to conduct a field demonstration to assess product quality, performance, installation ease, operational efficiency, and customer interaction.			No change in provision
128	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Installation Experience: We recommend that installation experience not be a mandatory criterion, as knowledgeable technicians can handle installations, promoting competition.			No change in provision
129	Not mentioned in pre bid queries	Not mentioned in pre bid queries	Testing Certificates for EPCs: We propose allowing EPC players to submit manufacturer pump test certificates along with a consent letter, rather than requiring certificates to be in the EPC's name.			Please refer corrigendum 3

130	Cl. 3.1(c), page 15	<p>Test reports can be submitted with the bids. However, the bidders can also submit a self-certificate with the bids in lieu of test reports affirming that the test certificates for all the models for which the bids are submitted will be provided by the bidder along with signing of agreement with MPUVNL, failing which the bidder will be liable for penalties including encashment of EMD for that size/ model of pump as prescribed in this RFS.</p> <p>Under discretionary power of MD, MPUVNL, test reports may be allowed to be submitted on extended date of maximum up to 30 days, subject to payment of penalty of 0.67% of value of penalty mentioned as per Cl. 30 (B) of RFP per day, subject to maximum of 20% of value of penalty mentioned in the table under the referred clause. MPUVNL shall recover above penalty through demand note in the name of selected vendor, details of which shall be provided in LICA.</p>	<p>As per MNRE office memorandum No. 32/645/2017-SPV Division Dated 13 November 2020, the test certificate shall be issued by Manufacturer of Module/Pump or Controller, The other bidders or System integrators can use consent for using these test reports</p>	<p>Kindly allow these clause to produce the consent letter for the use of test report and please issue the format for the same.</p>		<p>Please refer corrigendum 3</p>
131		<p>Not mentioned in pre bid queries</p>	<p>As per MNRE office memorandum No. 32/645/2017-SPV Division Dated 13 November 2020, the test certificate shall be issued by Manufacturer of Module/Pump or Controller, The other bidders or System integrators can use consent for using these test reports. Kindly allow this clause to produce the consent letter for the use of Test Report and please issue the format for the same.</p>			<p>Please refer corrigendum 3</p>
132	Page 21	<p>Not mentioned in pre bid queries</p>	<p>Kindly allow the price bucket of (L1 +30%)</p>			<p>Please refer corrigendum 3</p>
133	Page 48	<p>Not mentioned in pre bid queries</p>	<p>It is requested to kindly allow the JV between System integrators/ aggregators or any other entities</p>			<p>Please refer corrigendum 3</p>
134	Not mentioned in p	<p>Not mentioned in pre bid queries</p>	<p>Issue: The tender currently requires the supply of USPC (Universal Solar Pump Controller) for DC pump categories ranging from 3 to 7.5 HP. Additionally, many customers have single-phase loads for appliances such as chaff cutters, atta chakki, cold storage motors, etc., making the requirement for USPC in AC categories also less relevant.</p> <p>Suggestion: USPC should not be supplied for DC pump categories as the existing motors are IM (Induction Motors) with 2 poles and cannot run in PM (Permanent Magnet) or FOC (Field Oriented Control) mode. Supplying USPC in these categories is unsafe. Additionally, the need for USPC in AC categories is limited due to the nature of single-phase loads and existing motor configurations</p>			<p>No change in provision</p>
135	Not mentioned in p	<p>Not mentioned in pre bid queries</p>	<p>Issue: The current PGB might not reflect the risks associated with the project.</p> <p>Suggestion: The PGB should be set at 2 to 3% of the project cost. If manufacturers receive more than 3 to 4% complaints after installation, the project faces losses.</p> <p>Additional Clause: If complaints exceed 5%, the vendor should be blacklisted and not allowed to participate in any future tenders in Madhya Pradesh or elsewhere</p>			<p>Please refer corrigendum 3</p>

136	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Allowing Installers to Bid Issue:</b> Currently, installers are not allowed to bid on the tender despite doing the majority of the work. <b>Suggestion:</b> Installers, who have sufficient knowledge and experience in survey, design, installation, and maintenance, should be allowed to bid directly on the tender.</p>			No change in provision
137	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Participation of New Manufacturers Issue:</b> New manufacturers who are performing well in production but lack installation and supply experience are currently excluded from participating in the tender. <b>Suggestion:</b> Adjust tender conditions to allow manufacturers without previous installation experience to participate.</p> <p><b>Additional Requirement:</b> Manufacturers should be allowed to participate if they have supplied 1 to 10 HP units based on Purchase Orders (PO) and Invoices in the last 5 years. This will include manufacturers who might not have extensive installation experience but have proven their capability through documented supplies.</p>			Please refer eligibility criteria in RfS and its corrigendum 2
138	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Field Demonstration Requirement Issue:</b> There is no current provision to assess the actual quality and performance of products before the final selection.</p> <p><b>Suggestion:</b> All manufacturers participating in the tender should be required to give one field demonstration. This demonstration should include: Product Quality: Showcasing the build and material quality of the products, Performance: Demonstrating how the product performs under real-world conditions, Installation Methods: Displaying the ease and efficiency of installation; Operational Efficiency: Exhibiting the product's efficiency in various operational scenarios and load conditions; Service and Maintenance: Providing insights into the ease of servicing and maintenance requirements; Customer Interaction: Allowing potential customers to interact with the system and provide feedback on usability and effectiveness. <b>Benefit:</b> Informed Decision Making: The authority can make more informed decisions by observing real-world performance, installation, and maintenance processes; Risk Mitigation: Helps identify potential issues or limitations with products before final selection, reducing the risk of future</p>			Selected vendors will have to implement system as per the guidelines, standards, & specifications laid down by MNRE
139	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Manufacturing Facility and Service Support Issue:</b> Past projects have experienced service issues after the warranty period due to manufacturers lacking repair facilities and knowledge. <b>Suggestion:</b> Manufacturers must have an in-house manufacturing facility for solar motor pumps and controllers. The tender authority should visit these manufacturing plants to verify this requirement. <b>Additional Requirement:</b> Manufacturers should provide service support beyond the warranty period, including a clause for service for the next 5 years at a payable charge. They must also submit a tentative service price for after the 5-year warranty period.</p> <p><b>Benefit:</b> This ensures that customers receive ongoing support and do not suffer from lack of service or repair options after the warranty expires.</p>			No change in provision

140	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Motor Specifications for DC Categories Issue:</b> The current tender specifications do not differentiate between motor efficiencies and types. <b>Suggestion:</b> In DC categories, categorize motors based on their efficiency. Prioritize IPM (Interior Permanent Magnet) motors over SPM (Surface Permanent Magnet) motors due to their higher efficiency. Details: Efficiency: IPM motors are generally more efficient than SPM motors; Magnet Life: IPM motors typically have a longer magnet life due to better thermal management; Field Performance: IPM motors offer better performance in varying field conditions and operating environments; Other Factors: IPM motors often have better torque density and thermal performance compared to SPM motors; Government Promotion: The Indian government promotes better and more reliable products, such as DCR solar panels. Therefore, including a clause for IPM motors in the tender will align with these standards and ensure customers receive high-quality, reliable products; Requirement: Include a specification that promotes the use of "Made in India" and in-house manufactured products; Additional Motor Types: Include both oil-filled and water-filled motors in the tender. Benefits of Oil-Filled Motors: Better efficiency compared to water-filled motors; Superior temperature rise characteristics; The use of oil, such as food-grade oil, minimizes health risks in case of leaks; <b>Benefit:</b> This ensures the selection of more efficient and durable motors while supporting domestic manufacturing and providing options for different operational needs.</p>			Selected vendors will have to implement system as per the guidelines, standards, & specifications laid down by MNRE
141	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Installation Experience Issue:</b> The current tender conditions might unfairly favor larger, established players by requiring extensive installation experience. <b>Suggestion:</b> Installation experience should not be a mandatory criterion. Any technician or engineer with sufficient knowledge can manage the installation. Requiring extensive experience may limit opportunities for new entrants and innovative solutions. <b>Benefit:</b> Allowing new entrants with different approaches promotes competition and innovation, preventing the decision-making process from being skewed in favor of larger, more experienced companies. Hybrid Mode and Display Features in Solar Pump Controller Issue: In critical conditions such as cloudy weather or nighttime hours, a reliable water supply may be challenging. <b>Suggestion:</b> Incorporate a hybrid mode in the solar pump controller that supports both AC and DC pumps. This mode would allow consumers to operate the solar pump through the grid or a generator when solar power is insufficient. Features: Flexibility: Ability to switch between solar power and grid/generator power based on availability; Critical Conditions: Ensures continuous</p>			No change in provision



142	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Payment Conditions Issue:</b> The current payment structure may cause delays in project execution and result in financial strain for smaller players. Delayed payments often slow down installation and commissioning processes, leading to project delays and penalties for smaller manufacturers. <b>Suggestion:</b> To ensure smoother operations and timely completion of installations, the payment structure should be revised as follows: First Payment: A percentage of the payment (e.g., 50%) should be released immediately after the material is delivered to the customer or project site. Second Payment: 40% of the payment should be released after the successful installation and commissioning of the system. Final Payment: The remaining 10% should be released after receiving 1 month of RMS (Root Mean Square) data to confirm the system's functionality and performance. <b>Rationale:</b> A phased payment approach ensures that manufacturers have the necessary cash flow to complete the project without delays, allowing smaller players to avoid financial strain and penalties. Benefits: Timely Execution: A portion of the payment upon material delivery ensures that manufacturers and</p>			No change in provision
143	Not mentioned in p	Not mentioned in pre bid queries	<p><b>Use of Manufacturer's Testing Certificates by Non-Manufacturers (EPC Players) Issue:</b> The tender currently mandates that pump test certificates must be in the name of the bidder. However, many EPC (Engineering, Procurement, and Construction) players with significant experience in installation and strong techno-commercial eligibility are being excluded due to this requirement. EPC players often rely on certified pumps and equipment from manufacturers. If manufacturers are willing to provide a letter of consent to use their certification, the need for the EPC player to conduct redundant tests under their own name seems unnecessary. <b>Suggestion:</b> Allow EPC players to submit the original manufacturer's pump test certificates along with a letter of consent from the manufacturer, instead of requiring the test certificate to be in the name of the EPC bidder. This will eliminate the need for redundant testing when the manufacturer has already certified the product. <b>Rationale:</b> Efficiency and Cost Savings: Requiring EPC players to retest the same pump, which is already certified by the manufacturer, adds unnecessary cost and</p>			Please refer corrigendum 3
144	40.2 (i), Page 47	System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps.	Experience in supply and installation of solar pumps, only for Agricultural application, under Govt scheme / tender, may be considered. Supply and installation of solar drinking water pumps may not be considered / counted under the qualification criteria of 1000 Nos solar pumps.	Agricultural solar pumps have an entirely different MNRE specifications and needs as compared to solar drinking water pumps / systems. For drinking water application (which are generally 1hp solar pumps), the water discharge requirements is about 5,000 - 10,000 LPD, which is much less than the water discharge specified for agriculture applications (30,000 to 90,000 LPD, depending upon the head and hp of the solar pump).		No change in provision

145	6.1 Page 21	All eligible bidders shortlisted on the basis of technical and financial criteria stipulated in bidding document and under the price bracket of (L1+10% of L1) will be empanelled on acceptance of L1 price and have equal opportunity to work in market mode.	To bring a focus and to speed up the execution in the field, an initial allocation of certain qty of pumps (of different hp) may be made to each of the empanelled vendor, along with a cluster of certain adjacent districts in the State. Hereafter, each vendor will work in their respective territory in "market mode", as per the list of approved farmers, provided by the Deptt.	A cluster of adjacent districts may be allotted / allocated to empanelled vendors, so that a farmer gets the option to choose from 3 - 4 vendors rather than a large list of 15- 20 empanelled vendors (as each empanelled vendor is equal to each other, as far as the deptt / Govt is concerned). A farmer will not get confused if he gets a shorter list of vendors to choose from and each empanelled company would not have to scramble to reach each and every farmer in the State. Allocation of a cluster of districts will reduce the time taken for actual installation in the field of farmers as vendor resources would be deployed in a concentrated manner.  Such a mechanism has already been implemented in neighbouring State of UP, who have implemented the program under SECI tender, conforming to MNRE guidelines. Please find attached herewith a copy of the official letter from UP Agriculture Directorate, the designated State Implementing Agency (SIA) for receiving MNRE subsidy for solar pumps.	Please find attached herewith the UP-Agriculture Directorate letter No- 375 dt. 03-09-2024 for allocation / giving the work order for 4350 Nos solar pumps (of different hp) with the designated districts in UP. He onwards, we start our work on the approved farmers list in "market mode".	Please refer corrigendum 3
146		1) As per Tender Financial Eligibility Criteria for average 3 yr turnover should be 20cr instead of 26.70cr so that small companies take advantage to participate and show their performance otherwise current yr 2024-2025yr Provisional Should be Consider.Also we Have Startup certificate from DPIT so if any Chance to start up then consider .				No change in provision
147		2) For Empanelment Process bidder Shortlist should allowed L1+20% So that Maximum bidders take participate also work can be done easy and fast.				Please refer corrigendum 3
148	40.2	48	Any manufacturer of solar PV modules having manufactured and supplied modules aggregating to 4800 kWp or manufacturer of solar pumps having manufactured and supplied 1000 solar pumps or manufacturer of solar	Here for the further competitive participation we would like to suggest that Please consider experience of any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 7 years from the last date of bid submission.		No change in provision
149	Point No: ii		pump controllers having manufactured and supplied controllers for 1000 solar pumps.	OR		No change in provision
150				We also request that allow to bidder who is manufacturer of solar PV modules or supplied 50 MW of Solar modules under any GOI/State Government Programme in last three years upto to the last date of bid submission.		No change in provision
151			Above experience should be with any Govt. Dept./PSU/SNA of any state or Central Govt. in India in last 5 years from the last date of bid submission.			No change in provision

152	13.8	MSMEs Bidders registered as MSMEs (Micro, Small and Medium Enterprises) under NSIC/DIC/Udyog Aadhaar Only are exempted from submission of EMD. In this regard, the Bidder will have to furnish MSME Registration certificate issued by the appropriate authority (as applicable). Further, submission of MSME certificates issued in the name of Affiliate / Promoter/ Company will not be considered. However, upon empanelment under this RfS, selected MSMEs must submit Performance Bank Guarantee as per clause 14 of section III of Bidding Documents.		In Case of JV/Consortium, Kindly Clarify Lead partner Having MSME Registration will be Eligible for Exemption.		Please refer corrigendum 3
153	13.1	13. Bank Guarantee against Earnest Money Deposit (EMD) 13.1 Bidder shall submit Earnest Money Deposit (EMD) in the form of Bank Guarantee for 1000 SPWPS as tabulated below. Bidders have to submit EMD according to Format 7.3A/ Format 7.3B and valid for 12 months from the last date of bid submission along with the bid, failing which the bid shall be summarily rejected. Save for Cl. 13.6 below, EMD validity to be extended by such other period, prior to 15 days to expiry, as MPUVNL may request for the purpose of evaluation and conclusion of bid. In case of failure, it may lead to encashment of EMD & blacklisting of Firm/Members for period of 5 years from the date of issue of notice of blacklisting. The Bank Guarantees towards EMD must be issued in the name of the Bidding Company/ Lead Member of Bidding Consortium. In the event of encashment of EMD, the encashed amount shall include all applicable		51. Important instructions to Bidders: 51.1 Instructions to the bidder on e-tendering portal: q) Bid Security/EMD Payment: • Token Bid Security/EMD Payment should be paid online through MP Tenders portal Only. Kindly Clarify EMD will be given in BG Form or Online.		Please refer corrigendum 3
154	Technical Eligibility Criteria/40.2/pg no. 47	i. System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps	System Integrators/ Aggregators/ Any other entities having supplied and installed 1000 number of solar pumps/ <b>Solar system installation at Telecom Towers</b>			Please refer corrigendum 3